

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	9,779	-	13,197	-2,158	-4,781	31	15,963	43	0	13,060
Natural Gas Liquids and LRGs	6,102	261	150	-4,738	-	21	409	65	1,280	1,403
Pentanes Plus	859	-	13	-488	-	7	186	53	138	176
Liquefied Petroleum Gases	5,243	261	137	-4,250	-	14	223	12	1,142	1,227
Ethane/Ethylene	2,548	0	0	-2,269	-	1	0	0	278	328
Propane/Propylene	1,704	240	110	-1,190	-	18	0	1	845	364
Normal Butane/Butylene	698	86	27	-469	-	16	87	11	228	380
Isobutane/Isobutylene	293	-65	0	-322	-	-21	136	0	-209	155
Other Liquids	-	-	0	0	85	233	-42	0	-106	4,768
Other Hydrocarbons/Oxygenates	-	-	0	0	145	-8	153	0	0	132
Unfinished Oils	-	-	0	0	-	131	-25	0	-106	2,842
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	-60	110	-170	0	0	1,794
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	-60	110	-170	0	0	1,794
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	16,633	252	2,114	95	-544	-	33	19,605	11,555
Finished Motor Gasoline	-	7,459	18	1,314	95	-636	-	0	9,522	4,056
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	7,459	18	1,314	95	-636	-	0	9,522	4,056
Finished Aviation Gasoline	-	5	2	0	-	5	-	0	2	26
Kerosene-Type Jet Fuel	-	911	9	482	-	66	-	0	1,336	711
Kerosene	-	6	0	0	-	-9	-	0	15	94
Distillate Fuel Oil	-	4,892	159	318	-	-301	-	0	5,670	2,811
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,125	150	318	-	-210	-	0	4,803	2,455
Greater than 500 ppm sulfur	-	767	9	0	-	-91	-	0	867	356
Residual Fuel Oil ^e	-	444	0	0	-	10	-	2	432	358
Less than 0.31 percent sulfur	-	32	0	0	-	-1	-	-	-	8
0.31 to 1.00 percent sulfur	-	124	0	0	-	15	-	-	-	190
Greater than 1.00 percent sulfur	-	288	0	0	-	-4	-	-	-	160
Petrochemical Feedstocks	-	22	0	0	-	0	-	-	22	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	22	0	0	-	0	-	-	22	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	19	-19	0
Waxes	-	62	0	0	-	-7	-	0	69	11
Petroleum Coke	-	529	0	-	-	9	-	3	517	56
Marketable	-	321	0	-	-	9	-	3	309	56
Catalyst	-	208	-	-	-	-	-	-	208	-
Asphalt and Road Oil	-	1,592	64	0	-	336	-	8	1,312	3,420
Still Gas	-	649	-	-	-	-	-	-	649	-
Miscellaneous Products	-	62	0	0	-	-17	-	0	79	9
Total	15,881	16,894	13,599	-4,782	-4,601	-259	16,330	140	20,780	30,786

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810 "Monthly Refinery Report."